

IN THE CLAIMS:

Kindly rewrite Claims 1-14 and add Claims 15 and 16 as follows:

1. (Currently Amended) A method for maintaining a combined-cycle power station ready for start-up, the combined-cycle power station ~~comprising~~ including at least one gas turbo group ~~(1)~~, at least one heat recovery steam generator ~~(7)~~ for flowing exhaust gas from the gas turbo group ~~(1)~~ therethrough and producing steam thereby, and at least one steam turbine ~~(13)~~ which is driven by the steam from the heat recovery steam generator ~~(7)~~, with at least one supplemental firing ~~(44, 44a)~~ and at least one fresh air supply fan ~~(46, 46a)~~ being arranged for the heat recovery steam generator ~~(7)~~, the method comprising ~~the step of~~:

_____ operating the supplemental firing ~~(44, 44a)~~ during stand-still periods of the power station, continuously or intermittently, in order to set, ~~and/or~~ to maintain, or to set and maintain predetermined states and media flows in ~~the a~~ two-phase circuit, ~~which comprises including~~ the heat recovery steam generator ~~(7)~~ and the steam turbine ~~(13)~~.

2. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of~~:

_____ operating at least one of feedpumps or supply pumps ~~(21, 23, 31, 38)~~ of the two-phase circuit, continuously or intermittently, during standstill periods of the power station.

3. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of~~:

_____ maintaining the temperature of the medium which is carried in the two-phase circuit above ~~its the~~ freezing point of said medium by operating supplemental firing ~~(44, 44a)~~.

4. (Currently Amended) The method as claimed in claim 1, further comprising ~~the steps of~~:

_____ producing steam by operating the supplemental firing; and

_____ operating the supplemental firing to produce sufficient steam suitable for operating ~~the~~ sealing steam and sealing vacuum systems of the two-phase circuit.

5. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ operating the supplemental firing to maintain boiler parameters, ~~e.g. pressures and temperatures,~~ at a sufficient level to ensure overpressure in the steam systems.

6. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ operating the supplemental firing to maintain media contained in the cooling systems for the power station above ~~their~~ the freezing point of said media.

7. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ operating the supplemental firing to generate a heating fluid flow, ~~e.g. at least one of a hot water flow and a steam flow,~~ and
_____ applying said heating fluid flow to maintain the temperature of components of the two-phase circuit above a predefined minimum temperature.

8. (Currently Amended) The method as claimed in claim 7, further comprising ~~the step of:~~
_____ controlling the temperature of a live steam port of the steam turbine.

9. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ operating the supplemental firing to maintain the temperature of tanks in the twophase circuit above a predefined minimum temperature.

10. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ operating the supplemental firing to generate at least one of a flow of ~~at steam, or and~~ a flow of heating liquid, or both, sufficient for producing a degassed feed water supply.

11. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ operating the supplemental firing to produce a steam flow sufficient for operating an evacuation ejector of a condenser of the two-phase circuit.
12. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ operating the supplemental firing for producing sufficient steam for at least one of steam cooling and steam injection of the gas turbo group.
13. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ preheating a lubricant of at least one of the steam turbine and the gas turbo group ~~by means of~~ with the supplemental firing.
14. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of:~~
_____ operating the fresh air supply fan for purging the heat recovery steam generator and a chimney, in order to further increase the power station startup speed.
15. (New) The method as claimed in claim 5, wherein the boiler parameters comprise a parameter selected from the group consisting of pressures, temperatures, and combinations thereof.
16. (New) The method as claimed in claim 7, wherein the heating fluid flow comprises at least one of a hot water flow and a steam flow.